Publication requirements according to Art. 30 of Regulation (EU) 2017/460 (Network Code Tariffs)

date: 02.12.2025

	Information to be published before the tariff period for 2026	
Art. 30 (1) a)	Information on parameters used in the applied reference price methodology related to the technical characteristics of the transmission system	All used input parameters (i.e. forecasted contracted capacity) are included in the simplified model
Art. 30 (1) a) i)	technical capacity at entry and exit points and associated points	This parameter is not used in the postage stamp reference price methodology. Consequently, the publication is neither possible nor necessary.
Art. 30 (1) a) ii)	forecasted contracted capacity at entry and exit points and associated points	Forecasted booked capacities at entry points in the market area of Trading Hub Europe: 127,882,372 kWh/h Forecasted booked capacities at exit points in the market area of Trading Hub Europe: 316,144,750 kWh/h Underlying capacity structure Network fees are calculated on the basis of a forecast of the capacities booked in calendar year 2026 using the method described below, with a distinction being made between the following groups of handover points: A) Border interconnection points as well as storage and network connection points: The precise forecast of the booking quantities for each point and direction (including the distribution to the different capacity products and contract periods) was based on various input parameters (e.g. transport bookings and allocations over the last three years) using time series analyses. Virtual Interconnection Points (VIP) The determination of the capacity forecast is based on the rules of Art. 22 NC TAR. B) Internal orders: The capacity framework for outgoing zones and interconnection points to downstream network operators is based on the long-term forecasts of the downstream network operators for the period from 01.01.2026 to 01.01.2027.
Art. 30 (1) a) iii)	the quantity and the direction of the gas flow for entry and exit points and associated assumptions, such as demand and supply scenarios for the gas	This parameter is not used in the postage stamp reference price methodology. Consequently, the publication is neither possible nor necessary.

	flow under peak conditions	
Art. 30 (1) a) iv)	the structural representation of the transmission network with an appropriate level of detail	This parameter is not used in the postage stamp reference price methodology. Consequently, the publication is neither possible nor necessary.
Art. 30 (1) a) v)	technical information about the transmission network, such as the length and the diameter of pipelines and the power of compressor stations	This parameter is not used in the postage stamp reference price methodology. Consequently, the publication is neither possible nor necessary.
Art. 30 (1) b) i)	Information on the allowed and/or target revenue	The forecasted allowed revenues of Gasunie Deutschland Transport Services GmbH in 2026 are: 402,401,233 € in Trading Hub Europe market area
Art. 30 (1) b) ii)	Information related to changes in the revenue	Permissible revenues for 2026 have increased compared to 2025, with the increases due to increased investment activity and the first-time application of KANU 2.0 being largely offset by return effects from previous years.
Art. 30 (1) b) iii) (1)	Information related the following parameters: types of assets	Regulated asset base 1,240,698,962 € in Trading Hub Europe market area Regulated asset base in cost base for the fourth regulatory period (base year 2020); does not include assets for investment measures according to § 23 Ordinance on Incentive Regulation (ARegV), which are approved for a period after 2022. Similarly, the effects of the capital cost reconciliation according to §10a ARegV on the regulated asset base are not taken into account. Incl. share of pipeline companies and leased pipelines.
Art. 30 (1) b) iii) (2)	costs of capital and its calculation methodology	Cost of capital of the cost base year 2020: 94,528,385 € in Trading Hub Europe market area Cost of capital is calculated according to § 6-8 Ordinance on Gas Network Tariffs (GasNEV) for the base year 2020. Cost of capital includes the share of pipeline companies and leased pipelines.

Art. 30 (1) b) iii) (3)	a) methodologies to determine the initial value of assets b) methodologies to re-evaluate the assets c) explanations of the evolution of the value of the assets d) depreciation periods and amounts per asset type	a) The capital expenditures are determined on the basis of the historical procurement and manufacturing costs of the asset as evaluated according to German Accounting Principles (HGB). b) According to GasNEV, there is no re-evaluation of assets foreseen that are capitalized from 2006 onwards. Older Investments are partially considered at replacement values according to § 6a GasNEV. c) There is a linear depreciation of the regulated asset base lied out in § 6 GasNEV d) Depreciation period and values for asset types for existing assets valued in base year 2020: **Trading Hub Europe market area** I. General assets: 3-70 years (no depreciation for land); 6,975,561 € II. Gas container: 45-55 years; 0 € III. Compressor stations: 20-60 years; 12,445,076 € IV. Pipelines: 30-65 years; 33,034,248 € V. M+R stations: 8-60 years; 5,099,460 € VI. Remote control systems: 15-20 years; 694,788 € **Sum: 58,249,133 €** Depreciation included in the cost base for the fourth regulatory period (base year 2020). Incl. share of pipeline companies and leased pipelines.
Art. 30 (1) b) iii) (4)	operational expenditures	85,121,783 € in Trading Hub Europe market area
Art. 30 (1) b) iii) (5)	incentive mechanisms and efficiency targets	German transmission system operators are subject to the incentive regulation system. The revenue cap of a transmission system operator (TSO) that is determined for a regulatory period with a duration of 5 years is based on the costs incurred at the TSO in the base year (year 3 before the new regulatory period) and that were checked by the regulatory authority. Moreover, an efficiency benchmark is conducted between the TSO and, based on their cost and structure parameters, individual company efficiency values are calculated. Possible inefficiencies are to be rectified over the duration of a regulatory period. Furthermore, the regulatory authority calculates a general sector productivity factor that is consistently applied to all transmission system operators. The general sector productivity factor for the fourth regulatory period is 0.87% (BK4-22-085). The individual efficiency score of Gasunie Deutschland Transport Services GmbH is 100 %.
Art. 30 (1) b) iii) (6)	Inflation indices	119.3 (+2.2 vs. prior year) (CPI of 2024, § 8 ARegV)
Art. 30 (1) b) iv)	the transmission services revenue	The forecasted revenue from transmission services in 2026 amounts to 350,005,989 € in Trading Hub Europe market area.
Art. 30 (1) b) v)	the following ratios for the revenue referred to in point:	(1) Gasunie Deutschland Transport Services GmbH offers capacity-based tariffs only. Consequently, the share of capacity-based tariffs is 100%. (2) Entry-Exit-Spilt

	(1) capacity commodity split (2) entry-exit split (3) cross-border-domestic split	**Market area Trading Hub Europe** 28.8% Entry 71.2 % Exit (3) Cross-border-domestic split in entry-exit system: Market area Trading Hub Europe: 92.04 % domestic usage (2,885,192,976 €) 7.96 % cross-border usage (249,638,506 €). In conjunction with Art. 26 NC TAR consultation, the cost allocation test was carried out by the BNetzA. The test results, including an assessment, are published on the website of the Federal Network Agency via REGENT for the market area Trading Hub Europe (BK9-23/610) entry-exit system.
Art. 30 (1) b) vi)	Information related to the previous tariff period regarding the reconciliation of the regulatory account	1) Actual regulated revenues obtained of 2024: 317,547,674 € - thereof transmission service: 277,037,132 € - thereof non-transmission service: 40,510,542 € Aggregated balance of the regulatory account of the closed financial year 2024: 69,329,970 € (shortfall) The aggregated balance of the regulatory account is a provisional figure because the Federal Network Agency has not yet approved the regulatory account for the 2024 financial year as at 2 December 2025. 2) Reconciliation of the regulatory account for the concluded business year 2024 will be determined as of 31.12.2025 and it will be reconciled in equal instalments – including interest payments – over the three calendar years. The reconciliation begins the year after next after the application was submitted. Incentive mechanisms specifically for the regulatory account do not exist in the German regulatory system.
Art. 30 (1) b) vii)	Information on the intended use of the auction premium	Auction revenues are booked on the regulatory account in accordance with Article 5 ARegV. This transaction thus develops a tariff-reducing effect in the years in which the regulatory account is reconciled. In accordance with the explanations of the BNetzA in the information paper for transmission system operators on the publication of tariffs in accordance with Art. 29, 31 and 32 of Regulation (EU) No. 2017/460 ("NC TAR") as of 06.06.2025 the auction premium already achieved for the year 2026 that can be forecast on the basis of a best possible estimate, e.g. on the basis of reliable knowledge from previous annual auctions, can be used to reduce the tariff.
Art. 30 (1) c)	Information on transmission and non-transmission tariffs accompanied by the relevant information related to their derivation	As part of the REGENT 2026 decision, the Federal Network Agency has decided the application of the reference price methodology postage stamp in the entry-exit system Trading Hub Europe. According to this, the transmission service revenues are to be divided by the forecasted contracted capacities of the entry and exit points of the calendar year.
Art. 30 (1) c) i)	where applied, commodity-based transmission tariffs referred to in Article 4 (3)	Gasunie Deutschland Transport Services GmbH does not apply commodity-based transmission tariffs.

Art. 30 (1) c) ii)	where applied, non-transmission tariffs for non-transmission services referred to in Article 4 (4)	According to the decision of the FNA (BK9-23/610 (Festlegung REGENT 2026), the non-transmission services are set to metering point operation, metering service as well as the nomination replacement procedure according to §15 Abs. 3 GasNZV. The non-transmission service fees valid as of 01.01.2026 are published in the price sheets on the website of Gasunie Deutschland Transport Services GmbH. Derivation Nomination replacement procedure charge In accordance with number 8 of BNetzA decision BK9-23/610 (REGENT 2026) the Nomination Replacement Procedure according to section 15(3) Gas Network Access Ordinance (GasNZV) is classified as non-transmission service. Gasunie Deutschland Transport Services GmbH shall offer a nomination replacement procedure if technically feasible and economically viable. This requires Gasunie Deutschland Transport Services GmbH and the shipper to conclude a separate contract.

Art. 30 (1) c) iii)	the reference prices and other prices applicable at points other than those referred to in Article 29	The reference prices for exit points of internal orders and network connection points are the same as the postage stamp of the Trading Hub Europe market area. This corresponds to the tariff calculation method which the NRA has determined in the REGENT decision. The reference prices are the result of the sum of forecasted capacity bookings for all entry and exit points as well as the revenue cap and the entry/exit split of the calendar year t. The reference price and other prices ca be taken from the current price sheet.
Art. 30 (2) a) i)	Information on transmission tariff changes and trends	The postage stamp of the entry-exit system Trading Hub Europe will increase by 35 ct./(kWh/h)/a in 2026 compared to the tariff in 2025. This change is based on regular fee adjustments taking into account changes of the input parameters allowed revenues and forecasts of contracted capacity of the transmission system operators involved The current increase in tariffs is attributable in particular to a lower capacity forecast.
Art. 30 (2) a) ii)	The difference in the level of transmission tariffs for the same type of transmission service applicable for the tariff period for which the information is published and for each tariff period within the remainder of the regulatory period	simplified model In order to fulfil the publication requirements, the former approach of the BNetzA (Appendix 5 of REGENT 2026 decision) was continued to forecast the tariffs on an indicative basis. According to this, an increase in the charge would be expected in 2027. It should be noted that the calculations depend on assumptions that are currently very difficult to forecast. Accordingly, the forecast should be interpreted as merely indicative to fulfil the publication requirements. For inflation, the values stated by the BNetzA in the document "Notes for transmission system operators on the publication of charges pursuant to Articles 29, 31 and 32 of Regulation (EU) No. 2017/460 as of 06.06.2025" were used. With regard to the general sectoral productivity factor, the value of 0.87% specified by BK 4 was used for the fourth regulatory period (BK4-22-085) Further assumptions on the development of the forecast capacities and the annual development of the permissible revenues can be made directly by the user in the model.
Art. 30 (2) b)	Information about the used tariff model and an explanation how to calculate the transmission tariffs applicable for the prevailing tariff period	simplified model
Art. 30 (3)	Information about the points excluded from the definition of relevant points	The forecasted booked capacity for the points excluded from the definition of relevant points referred to in point 3.2 (1) a) of Annex I to Regulation No 1789/2024 is already included in the capacity forecast according to Art. 30 (1) a) ii).